# Southeast False Creek Neighbourhood Energy Utility - SEFC NEU

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#### 1. How it started

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## **Outline**

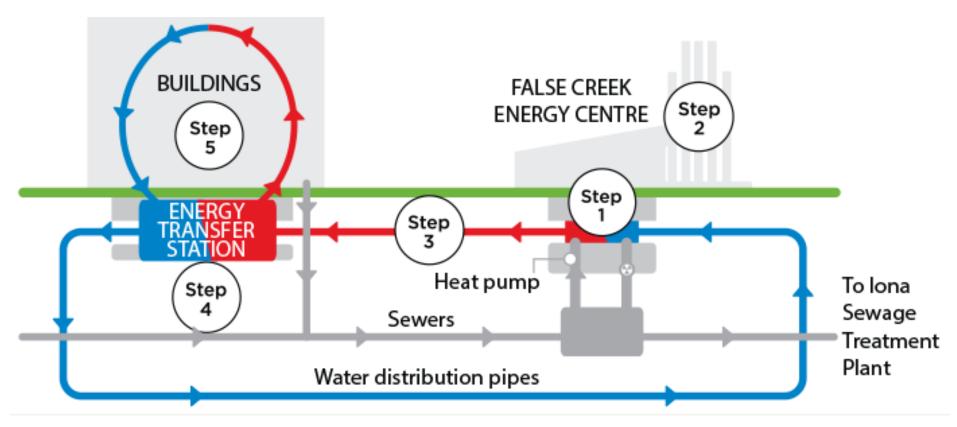


- System Overview
- History
- Enabling Mechanisms
- City of Vancouver District Energy Strategy



## System Overview – Concept





- 1- Sewage Heat Recovery (3 MW<sub>th</sub>)
- 2- Gas Boilers (16 MW<sub>th</sub>), for peaking & back-up
- 3- Distribution
- 4- Transfer to Building Systems
- 5- Space Heating & Domestic Hot Water

## **System Overview – Service Area**



- 27 buildings connected
- 400,000 m<sup>2</sup> of floor area connected, 720,000 m<sup>2</sup> at current build-out forecast



### **System Overview – Key Stats**



#### Environmental Performance

>60% of GHG emissions reduction using waste heat recovered from sewage

#### Customer Base

Continuously growing: + 260% since the first nine Olympic Village buildings in 2010

#### Reliability

Highly reliable, near zero downtime

#### Customer Rates

Competitive with traditional forms of heating



### **History – Southeast False Creek**



#### **Facts**

- 32 hectares brown field site
   120 years of industrial use
- Potential for 16,000 new residents



#### **Community Planning**

- Started with the 1999 Policy Statement, which provided guidance for creating a sustainable community
- Low-carbon district energy became a key strategy to achieving CO<sub>2</sub> targets cost-effectively

#### **History – Southeast False Creek NEU**





- 2003 Vancouver Awarded the 2010 Winter Olympic Games
- 2006 Council made the decision to establish the NEU in an overarching goal to minimize GHG emissions in the Olympic Village and SEFC Neighbourhood
- 2010 Start of commercial operation, in time for the Olympics



## **SEFC NEU Enabling Mechanisms**



- 2007: Amendment to the Vancouver Charter
   Allows the City to develop its own district energy utility
- 2007: Energy Utility System By-Law
   Set the rules: service area, mandatory connection, rates
- 2011: Connectivity Standards Information for developers
- + Federal grant

  Innovation Fund
- + Low-interest loans



## **City of Vancouver Policies**



District Energy is rooted in overarching <u>City-wide</u> policies that set out clear GHG reduction goals:

- Greenest City Action Plan (2011)
- Greenest City 2020 Action Plan Part 2 (2015)
- Renewable City Strategy (2015)
- Zero Emissions Building Plan (2016)

This general support and direction from Council has been critical to the development of district energy initiatives in the City

## Renewable City Strategy (2015)



GOAL

# VANCOUVER IS A CITY THAT USES ONLY RENEWABLE SOURCES OF ENERGY

renewable energy is
naturally replenished as it is used

#### **TARGETS**

Derive 100% of the energy used in Vancouver from renewable sources before 2050

All new buildings to be zero emissions by 2030 (or sooner)

# **Neighbourhood Energy Strategy (2012)**



- Approved by Council in October 2012 to further the City's carbon leadership agenda
- Strategic Approach to Neighbourhood Energy:
  - Target areas with greatest CO<sub>2</sub> reduction potential
  - Utilizes a flexible combination of enabling tools
  - Minimizes City financial risk and exposure
- Strategy based on:
  - Our own experience in Southeast False Creek
  - International research on leading examples
  - Mapping of City-wide energy demand and low carbon supplies, and
  - Consultation with developers and other key stakeholder groups

# Strategy #1 – Convert Existing Steam Systems VANCOUVER



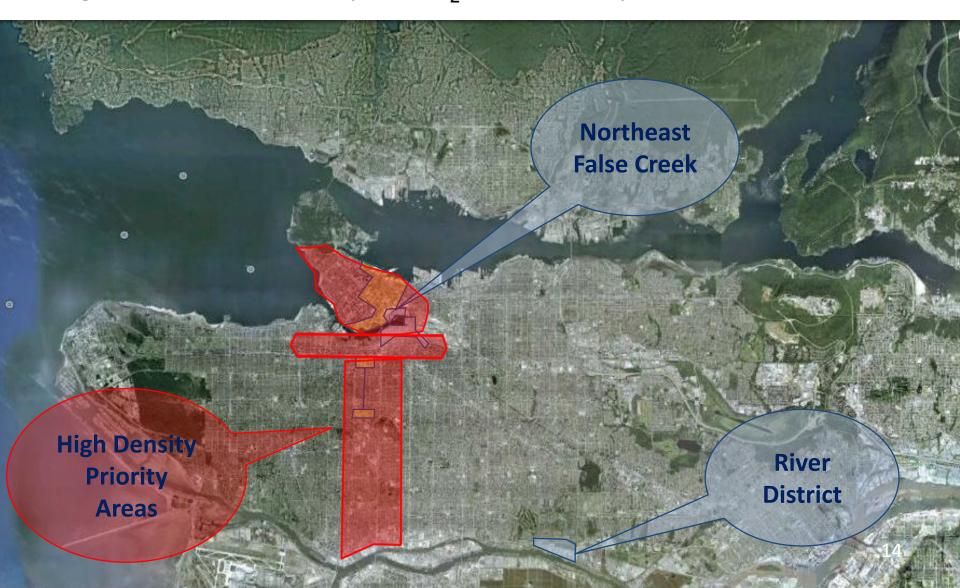
Target = 95,000 tonnes/year CO<sub>2</sub> reduction by 2020



## Strategy #2 – Establish New Systems



Target = 25,000 tonnes/year CO<sub>2</sub> reduction by 2020



## Strategy #3 -Sustainable Large Sites Policy



#### Established in 2010, updated in 2013

- Low carbon energy feasibility study required for all development sites > 0.8 hectares or 50,000 m<sup>2</sup> floor area
- This has resulted in a range of different energy systems



#### **Ownership Strategy**





# Leverage Investment by Private Sector

#### Rationale:

- Existing systems not owned by the City
- Significant financing requirements
- Stimulates green economic development
- Strong preference from developers and other stakeholders

Use competitive public processes to identify utility providers

#### **Conclusion**



#### **District Energy**

- Can achieve zero emissions without radical changes to current building practices
- Enables zero emissions retrofits for existing gas-heated buildings
- Enables recycling of waste heat and better resource management
- Allows buildings constructed today to achieve the GHG targets of tomorrow

